



Beijing Jingneng Clean Energy Co., Limited
北京京能清潔能源電力股份有限公司

(A joint stock company incorporated in the People's Republic of China with limited liability)

Stock Code: 00579



2021
INTERIM REPORT

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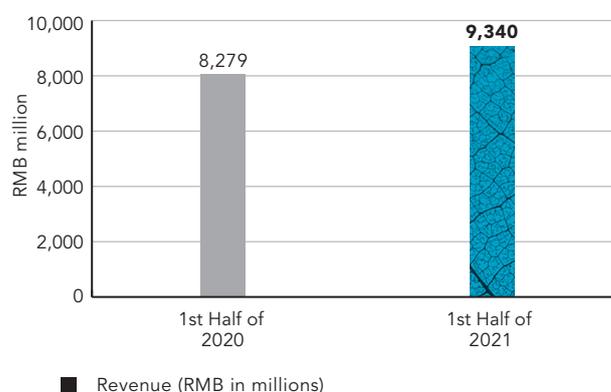
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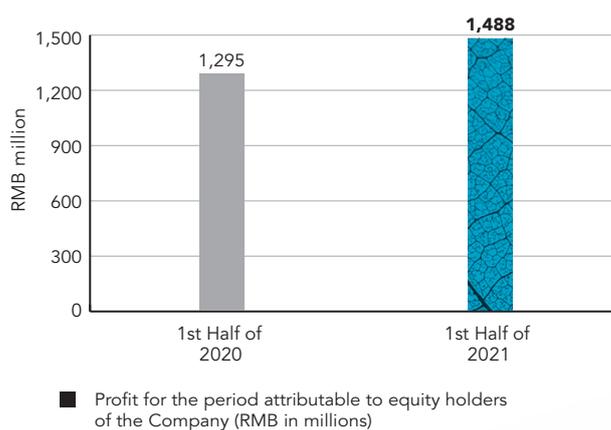


FINANCIAL HIGHLIGHTS

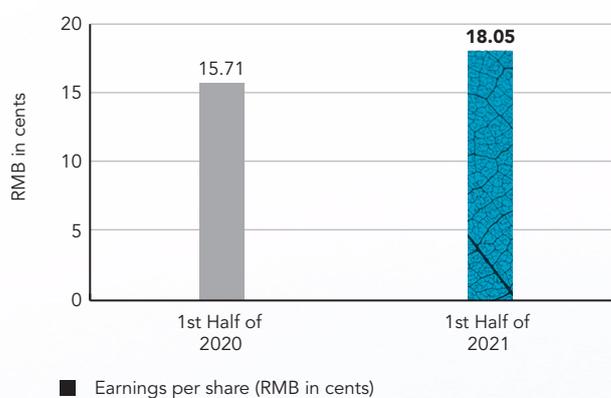
REVENUE



PROFIT FOR THE PERIOD ATTRIBUTABLE TO EQUITY HOLDERS OF THE COMPANY



EARNINGS PER SHARE



REGISTERED NAME

Beijing Jingneng Clean Energy Co., Limited

DIRECTORS

Executive Directors

Mr. ZHANG Fengyang (*Chairman*)
Mr. CHEN Dayu (*General Manager*)
Mr. GAO Yuming
Mr. CAO Mansheng

Non-executive Directors

Mr. REN Qigui
Ms. LI Juan
Mr. WANG Bangyi

Independent Non-executive Directors

Mr. HUANG Xiang
Mr. CHAN Yin Tsung
Mr. XU Daping
Ms. ZHAO Jie

STRATEGY COMMITTEE

Mr. ZHANG Fengyang (*Chairman*)
Mr. CHEN Dayu
Mr. GAO Yuming
Mr. CAO Mansheng
Ms. LI Juan

REMUNERATION AND NOMINATION COMMITTEE

Mr. HUANG Xiang (*Chairman*)
Mr. XU Daping
Ms. ZHAO Jie

AUDIT COMMITTEE

Mr. CHAN Yin Tsung (*Chairman*)
Ms. LI Juan
Mr. HUANG Xiang

LEGAL AND COMPLIANCE MANAGEMENT COMMITTEE

Mr. ZHANG Fengyang (*Chairman*)
Mr. REN Qigui
Mr. CHAN Yin Tsung

SUPERVISORS

Mr. WANG Xiangneng
Mr. SUN Li
Mr. YANG Huixian

COMPANY SECRETARY

Mr. KANG Jian

AUTHORIZED REPRESENTATIVES

Mr. ZHANG Fengyang
7/8/9 Floor, No. 6 Xibahe Road,
Chaoyang District, Beijing, the PRC

Mr. KANG Jian
7/8/9 Floor, No. 6 Xibahe Road,
Chaoyang District, Beijing, the PRC

REGISTERED OFFICE

Room 118, No. 1 Ziguang East Road,
Badaling Economic Development Zone,
Yanqing District, Beijing, the People's Republic of
China (the "PRC")

PRINCIPAL PLACE OF BUSINESS IN THE PRC

7/8/9 Floor, No. 6 Xibahe Road,
Chaoyang District, Beijing, the PRC

PRINCIPAL PLACE OF BUSINESS IN HONG KONG

Level 54, Hopewell Centre,
183 Queen's Road East, Hong Kong

CORPORATE PROFILE

PRINCIPAL BANKERS

China Merchants Bank Co., Ltd.
(Dongzhimen Branch)
Floor 2, Tianheng Mansion,
No.46 Dongzhimen Waidajie,
Dongcheng District, Beijing, the PRC

Bank of Communications Co., Ltd. (Fuwai Branch)
Building 1, No. 9, Chegongzhuangdajie,
Xicheng District, Beijing, the PRC

Agricultural Bank of China Limited (Fengtai Branch)
No. 9, East Avenue Street,
Fengtai District, Beijing, the PRC

Industrial and Commercial Bank of China Limited
(Taoranting Branch)
No. 55, Taoranting Road,
Xicheng District, Beijing, the PRC

INTERNATIONAL AUDITORS

Deloitte Touche Tohmatsu
Registered Public Interest Entity Auditors
Certified Public Accountants
35/F, One Pacific Place,
88 Queensway, Hong Kong

DOMESTIC AUDITORS

Grant Thornton (Special General Partnership)
5th Floor, Scitech Place,
22 Jianguomen Wai Avenue,
Chaoyang District, Beijing, the PRC

HONG KONG LEGAL ADVISORS

Freshfields Bruckhaus Deringer
55th Floor, One Island East,
Taikoo Place,
Quarry Bay, Hong Kong

PRC LEGAL ADVISORS

Tian Yuan Law Firm
10/F, CPIC Plaza, 28 Fengsheng Lane,
Xicheng District, Beijing, the PRC

H SHARE REGISTRAR

Computershare Hong Kong Investor
Services Limited
Shops 1712-1716, 17th Floor,
Hopewell Centre, 183 Queen's Road East,
Wanchai, Hong Kong

STOCK CODE

579

COMPANY'S WEBSITE

www.jncec.com

LISTING PLACE

The Stock Exchange of Hong Kong Limited

I. REVIEW OF THE POWER INDUSTRY

In the first half of 2021, China's economy continued to recover steadily with further consolidation and improvement in economic development. The power industry provided strong electricity protection for economic and social development, with rapid growth in electricity consumption, continuing green and low-carbon development trend of the installed power structure, and an overall balance between electricity supply and demand. As of 30 June 2021, according to the statistics from China Electricity Council, the national electricity installed capacity in total was 2.26 billion kW, representing a year-on-year increase of 9.5%. Among which, the capacity of thermal power generation was 1.27 billion kW, representing a year-on-year increase of 4.1%; the capacity of on-grid wind power generation was 290 million kW, representing a year-on-year increase of 34.7%; the capacity of on-grid solar power generation was 270 million kW, representing a year-on-year increase of 23.7%; the capacity of hydropower generation was 380 million kW, representing a year-on-year increase of 4.7%. The national power generation from non-fossil fuel installed capacity totaled 1.02 billion kW, increased by 17.8% year-on-year, accounting for 45.4% of the total installed capacity, representing a year-on-year increase of 3.2 percentage points; the power generation from coal installed capacity in total was 1.09 billion kW, representing a year-on-year increase of 2.5%, with percentage in the total installed capacity further decreased to 48.2%, representing a year-on-year decrease of 3.3 percentage points. Under the goal of peaking carbon dioxide emission and carbon neutrality, it's a clear trend for the power industry to make a green and low-carbon transformation.

In the first half of 2021, China's total power generation of power plants above scale was 3,870 billion kWh, representing a year-on-year increase of 13.7%. Affected by the rapid growth of electricity consumption and the slow growth of hydropower generation, the thermal power generation recorded a year-on-year increase of 15.0%. The total on-grid wind power and solar power generation recorded a year-on-year increase of 44.6% and 24.0%, respectively. The hydropower generation only recorded a year-on-year increase of 1.4%.

In the first half of 2021, the national average utilization hour of power generation equipment was 1,853 hours, representing a year-on-year increase of 119 hours. Among which, the utilization hour of thermal power generation was 2,186 hours, representing a year-on-year increase of 231 hours; the utilization hour of on-grid wind power generation was 1,212 hours, representing a year-on-year increase of 88 hours; the utilization hour of solar power generation was 660 hours, representing a year-on-year decrease of 3 hours; the utilization hour of hydropower generation equipment was 1,496 hours, representing a year-on-year decrease of 33 hours.

MANAGEMENT DISCUSSION AND ANALYSIS

II. BUSINESS REVIEW FOR THE FIRST HALF OF 2021

In the first half of 2021, the Group strictly followed the new requirements of the new development stage, thoroughly implemented the new development concept, and accomplished new achievements under the new development pattern. Adhered to the normalization of epidemic prevention and control, through “management improvement with world class standards as the benchmarks”, the Group comprehensively improves development capacity, competitiveness and management of the Company, and actively accelerates the pace of project construction and mergers and acquisitions.

1. Steady increase in installed capacity

As of 30 June 2021, the consolidated total installed capacity of the Group was 11.215 million kW, representing a year-on-year increase of 14%. The installed capacity of the gas-fired power and heat energy generation segment was 4.702 million kW, accounting for 42% of the total installed capacity; the installed capacity of the wind power generation segment was 3.146 million kW, accounting for 28% of the total installed capacity; the installed capacity of the photovoltaic power generation segment was 2.917 million kW, accounting for 26% of the total installed capacity; the installed capacity of the hydropower segment was 0.45 million kW, accounting for 4% of the total installed capacity. In the first half of the year, newly-added installed capacity of the wind power generation segment was 0.349 million kW, all of which came from self-built projects.

2. Significant increase in power generation

As of 30 June 2021, the consolidated total power generation of the Group was 16.179 billion kWh, representing a year-on-year increase of 17.73%, of which, the power generation of the gas-fired power and heat energy generation segment was 9.733 billion kWh, representing a year-on-year increase of 8.08%, with the average utilization hours of equipment reaching 2,070 hours, an increase of 155 hours over the same period last year; the power generation of the wind power generation segment was 3.803 billion kWh, representing a year-on-year increase of 44.43%, which was basically the same as the national industry level in the same period, with the average utilization hours of equipment reaching 1,294 hours, an increase of 199 hours over the same period last year, which was 82 hours more than the national average; the power generation of the photovoltaic power generation segment was 2.046 billion kWh, representing a year-on-year increase of 37.87%, which was significantly higher than the national industry level in the same period, with the average utilization hours of equipment reaching 702 hours, a decrease of 1 hour from the same period last year, which was 42 hours more than the national average; and the power generation of the hydropower segment was 597 million kWh, representing a year-on-year decrease of 3.86%, with the average utilization hours of equipment reaching 1,327 hours, a decrease of 53 hours from the same period last year.

3. Pushing forward project development smoothly

In the first half of 2021, the Group continued to adhere to the “two-wheel drive” of independent development and project merger and acquisition, and head on the path of “intensification, regionalization, scale-up, specialization and high efficiency”. In the first half of the year, the self-developed wind power and photovoltaic projects that had an application for construction indicators amounted to 18 projects with an installed capacity of 1.754 million kW; there were 13 projects in the process of merger and acquisition with an installed capacity of 1.486 million kW.

In the first half of the year, the 1.2 million kW supporting project of Zhangjiakou-Beijing renewable clean energy heat supply demonstration project commenced construction. The equipment installation of the integrated energy utilization project in the Yanqing Division of the Winter Olympics has been completed and officially put into operation. The Company actively promoted Green-Power-to-Beijing projects to be included in the “14th Five-Year” energy plan of China. We have accelerated the progress of the gas-fired cogeneration project, and are striving for the Dongyuan 2×0.4 million kW gas-fired cogeneration unit project to be included in the “14th Five-Year Plan” of Guangdong Province. We signed a cooperation agreement with the Beihai Municipal Government to develop a 4×0.8 million kW gas-fired power generation project, and strived to include it in the “14th Five-Year Plan” of Guangxi Province. Jingneng Golmud’s 0.126 million kW/0.504 million kWh shared energy storage project completed the procedure of project registration. We strategically deployed pumped-storage power plant projects, striving to apply for Huailai pumped-storage project to be included in the “14th Five-Year Plan”. We are cooperating with Huayuan Electric Power and Yuantong Group to develop pumped storage projects in various regions such as Chaoyang, Liaoning Province and Luanping, Hebei Province.

4. The structure of liabilities was further optimised and capital cost was further reduced

In the first half of 2021, the Group issued four ultra-short-term financing bonds in the form of direct debt financing, raising RMB8 billion in funds and offering an interest rate range of 2.65% to 2.99%, which saved capital costs while safeguarding capital needs. Through debt restructuring, the proportion of long-term debt increased from 50.22% at the beginning of the year to 60.60%, making the debt structure more reasonable and reducing debt risks. The average financing rate in the first half of the year was 3.74%, which was a decrease of 0.13 percentage points from the average financing rate of 3.87% in 2020.

III. OPERATING RESULTS AND ANALYSIS

1. Overview

In the first half of 2021, the Company's profitability recorded continuous improvement. Profit for the period amounted to RMB1,556.4 million, representing an increase of 16.51% as compared with RMB1,335.9 million for the first half of 2020. Profit for the period attributable to the equity holders amounted to RMB1,488.2 million, representing an increase of 14.90% as compared with RMB1,295.2 million for the first half of 2020.

2. Operating Income

In the first half of 2021, the total revenue increased by 12.81% from RMB8,279.0 million for the first half of 2020 to RMB9,339.8 million. Adjusted total operating income increased by 13.45% from RMB8,478.9 million for the first half of 2020 to RMB9,619.2 million for the first half of 2021, due to an increase in installed capacity of wind power and photovoltaic power segments and an increase in power generation volume of the gas-fired power and heat energy generation segment for the year, resulting in an increase in revenue from sales of electricity and a corresponding increase in government grants and subsidies on clean energy production.

Gas-fired Power and Heat Energy Generation Segment

The revenue from the gas-fired power and heat energy generation segment increased by 6.65% from RMB5,996.1 million for the first half of 2020 to RMB6,394.7 million for the first half of 2021, of which, revenue from sales of electricity increased by 8.80% from RMB4,868.7 million for the first half of 2020 to RMB5,297.0 million for the first half of 2021, due to the increase in sales volume of electricity of this segment. Revenue from sales of heat energy decreased by 2.63% from RMB1,127.4 million for the first half of 2020 to RMB1,097.7 million for the first half of 2021, due to the extension of heating supply period for the first half of 2020.

Wind Power Segment

The revenue from wind power segment increased by 38.90% from RMB1,109.5 million for the first half of 2020 to RMB1,541.1 million for the first half of 2021, due to the increase in sales volume of electricity as a result of an increase in the average wind speed and an increase in the installed capacity in this segment.

Photovoltaic Power Segment

The revenue from photovoltaic power segment increased by 22.04% from RMB1,028.6 million for the first half of 2020 to RMB1,255.3 million for the first half of 2021, due to an increase in sales volume of electricity as a result of increased installed capacity in this segment.

Hydropower Segment

The revenue from hydropower segment increased by 2.30% from RMB143.3 million for the first half of 2020 to RMB146.6 million for the first half of 2021.

Other Segment

The revenue from other segment increased by 40.00% from RMB1.5 million for the first half of 2020 to RMB2.1 million for the first half of 2021.

3. Other Income

Other income increased by 26.82% from RMB357.6 million for the first half of 2020 to RMB453.5 million for the first half of 2021, due to the increase in sales volume of electricity of the gas-fired power and heat energy generation segment, resulting in the increase in government grants and subsidies on clean energy production.

4. Operating Expenses

Operating expenses increased by 11.99% from RMB6,519.9 million for the first half of 2020 to RMB7,301.6 million for the first half of 2021, due to the cost expensed following the commencement of production of new projects in the wind power segment and the photovoltaic power segment, and the increase in gas consumption as a result of the increase in sales volume of electricity of the gas-fired power and heat energy generation segment.

Gas Consumption

Gas consumption increased by 9.50% from RMB4,249.6 million for the first half of 2020 to RMB4,653.5 million for the first half of 2021, due to an increase in gas consumption as a result of the increase in sales volume of electricity of the gas-fired power and heat energy generation segment.

Depreciation and Amortization Expense

Depreciation and amortization expense increased by 14.00% from RMB1,325.4 million for the first half of 2020 to RMB1,511.0 million for the first half of 2021, due to an increase in installed capacity in the wind power segment and the photovoltaic power segment.

MANAGEMENT DISCUSSION AND ANALYSIS

Personnel Cost

Personnel cost increased by 21.94% from RMB338.7 million for the first half of 2020 to RMB413.0 million for the first half of 2021, due to the increase in the number of employees as a result of the business development of the Group, additional personnel costs expensed following the commencement of production of projects and relief on social security contribution resulting from the epidemic in the first half of 2020.

Repairs and Maintenance

Repairs and maintenance increased by 4.31% from RMB271.3 million for the first half of 2020 to RMB283.0 million for the first half of 2021, mainly due to an increase in maintenance costs as a result of the increase in installed capacity in the wind power segment and the photovoltaic power segment.

Other Expenses

Other Expenses principally comprise (1) external purchase of power, water and materials etc.; (2) property management, greening and fire protection fees; (3) rental expenses; (4) underwriting fees, bank commissions; (5) intermediary service fees; (6) property insurance premium; and (7) other miscellaneous operating expenses.

Other expenses increased by 31.31% from RMB331.2 million for the first half of 2020 to RMB434.9 million for the first half of 2021, due to an increase in operating and management expenses as a result of the commencement of production of new projects.

Other Gains and Losses

Other gains and losses increased by 67.57% from RMB3.7 million for the first half of 2020 to RMB6.2 million for the first half of 2021.

5. Operating Profit

As a result of the above, operating profit increased by 17.71% from RMB2,116.8 million for the first half of 2020 to RMB2,491.7 million for the first half of 2021.

6. Adjusted Segment Operating Profit

Total adjusted segment operating profit increased by 18.31% from RMB1,959.0 million for the first half of 2020 to RMB2,317.7 million for the first half of 2021.

Gas-fired Power and Heat Energy Generation Segment

Adjusted segment operating profit of gas-fired power and heat energy generation segment increased by 5.69% from RMB943.0 million for the first half of 2020 to RMB996.7 million for the first half of 2021, due to an increase in sales volume of electricity in this segment.

Wind Power Segment

Adjusted segment operating profit of wind power segment increased by 55.64% from RMB498.2 million for the first half of 2020 to RMB775.4 million for the first half of 2021, due to an increase in sales volume of electricity as a result of an increase in average wind speed and the increase in the installed capacity in this segment after they are put into production.

Photovoltaic Power Segment

Adjusted segment operating profit of photovoltaic power segment increased by 8.87% from RMB589.5 million for the first half of 2020 to RMB641.8 million for the first half of 2021, due to an increase in the sales volume of electricity as a result of the increase in the installed capacity in this segment after they are put into production.

Hydropower Segment

Adjusted segment operating profit of hydropower segment increased by 2.08% from RMB38.5 million for the first half of 2020 to RMB39.3 million for the first half of 2021.

Other Segment

Adjusted operating profit of other segment decreased by 22.96% from a loss of RMB110.2 million for the first half of 2020 to a loss of RMB135.5 million for the first half of 2021.

7. Finance Costs

Finance costs increased by 11.04% from RMB574.5 million for the first half of 2020 to RMB637.9 million for the first half of 2021, due to interest expenses expensed as a result of the increase in the installed capacity in wind power segment and photovoltaic power segment after they are put into production.

MANAGEMENT DISCUSSION AND ANALYSIS

8. Share of Results of Associates and a Joint Venture

Share of results of associates and a joint venture decreased by 84.42% from RMB89.2 million for the first half of 2020 to RMB13.9 million for the first half of 2021, mainly due to a loss in net profit as a result of an increase in price of coal from a subsidiary of an associate, Beijing Jingneng International Power Co., Ltd..

9. Profit before Taxation

As a result of the foregoing, profit before taxation increased by 13.90% from RMB1,654.3 million for the first half of 2020 to RMB1,884.3 million for the first half of 2021.

10. Income Tax Expense

Income tax expense increased by 2.95% from RMB318.4 million for the first half of 2020 to RMB327.8 million for the first half of 2021. Effective tax rate decreased from 19.25% for the first half of 2020 to 17.40% for the first half of 2021.

11. Profit for the Period

As a result of the foregoing, profit for the period increased by 16.51% from RMB1,335.9 million for the first half of 2020 to RMB1,556.4 million for the first half of 2021.

12. Profit for the Period Attributable to Equity Holders of the Company

Profit for the period attributable to equity holders of the Company increased by 14.90% from RMB1,295.2 million for the first half of 2020 to RMB1,488.2 million for the first half of 2021.

IV. FINANCIAL POSITION

1. Overview

As of 30 June 2021, total assets of the Group amounted to RMB74,434.7 million, total liabilities amounted to RMB47,142.9 million and shareholders' equity amounted to RMB27,291.8 million, among which equity attributable to the equity holders amounted to RMB25,400.8 million.

2. Particulars of Assets and Liabilities

Total assets increased by 5.52% from RMB70,538.3 million as at 31 December 2020 to RMB74,434.7 million as at 30 June 2021, due to an increase in investment in new projects. Total liabilities increased by 6.73% from RMB44,171.5 million as at 31 December 2020 to RMB47,142.9 million as at 30 June 2021, due to increased debt as a result of capital demand for construction of projects. Total equity increased by 3.51% from RMB26,366.8 million as at 31 December 2020 to RMB27,291.8 million as at 30 June 2021. Equity attributable to equity holders of the Company increased by 3.70% from RMB24,493.7 million as at 31 December 2020 to RMB25,400.8 million as at 30 June 2021, due to the accretion from business results in the first half of 2021.

3. Liquidity

As of 30 June 2021, current assets amounted to RMB17,177.1 million, including monetary capital of RMB6,592.5 million, bills and account receivables of RMB9,178.6 million (mainly comprising receivables from sales of electricity and sales of heat), and prepayment and other current assets of RMB1,406.0 million (mainly comprising deductible value-added tax and other account receivables). Current liabilities amounted to RMB24,353.7 million, including short-term borrowings of RMB9,269.3 million, short-term financing debentures of RMB9,068.8 million, medium-term notes of RMB95.2 million, corporate bonds of RMB26.3 million, trade and other payables of RMB5,187.0 million (mainly comprising payables for gas, payables for construction projects and purchase of equipment). Other current liabilities amounted to RMB707.1 million, mainly comprising income tax payable and amounts due to related parties.

Net current liabilities decreased by 30.75% from RMB10,362.6 million as at 31 December 2020 to RMB7,176.6 million as at 30 June 2021.

4. Net Gearing Ratio

Net gearing ratio, calculated by dividing net debts (total borrowings minus cash and cash equivalents) by the sum of net debts and total equity, decreased by 0.44 percentage points from 55.28% as at 31 December 2020 to 54.84% as at 30 June 2021.

The Group's long-term and short-term borrowings increased by 7.72% from RMB36,886.0 million as at 31 December 2020 to RMB39,733.0 million as at 30 June 2021, including short-term borrowings of RMB9,269.3 million, short-term financing debentures of RMB9,068.8 million, medium-term notes of RMB4,583.9 million, long-term borrowings of RMB14,785.4 million and corporate bonds of RMB2,025.6 million.

Bank deposits and cash held by the Group increased by 53.40% from RMB4,297.5 million as at 31 December 2020 to RMB6,592.5 million as at 30 June 2021.

MANAGEMENT DISCUSSION AND ANALYSIS

V. HUMAN RESOURCES

The Company upholds the management philosophy of “people-oriented and pursuit of excellence”, strives to create a harmonious working environment, and strengthens efforts in building of talents team. While focusing on the development of the Company, we attach importance to staff training and employees’ benefits. The overall human resources condition of the Company in first half of 2021 is summarized as follows:

I. SUMMARY OF HUMAN RESOURCES

The Company had a total of 2,858 employees as of 30 June 2021. The age of staff tended to be young, with the proportion of employees under the age of 35 accounting for nearly 45%; employees are generally well educated, with the proportion of holders of Bachelor’s degrees and above degrees accounting for nearly 60% of the total staff. Please refer to the following tables for details of the age and degree structure of employees:

1. Age Structure

Age distribution	Number of employees	Percentage	Cumulative percentage
Under 35	1,266	44.29%	44.29%
36 to 45	703	24.60%	68.89%
46 to 55	745	26.07%	94.96%
Over 56	144	5.04%	100.00%
Total	2,858	100.00%	–

2. Degree Structure

Educational background	Number of employees	Percentage	Cumulative percentage
Doctorate degree	2	0.07%	0.07%
Master degree	159	5.56%	5.63%
Bachelor degree	1,682	58.86%	64.49%
College or below	1,015	35.51%	100.00%
Total	2,858	100.00%	–

II. EMPLOYEES INCENTIVES

With an aim to cope with its development, the Company, on the basis of position-oriented targets accountability system, has further established a performance appraisal system for all employees and a multi-level incentive mechanism. Through clearly defining position-oriented performance targets, assessing and appraising employees' performance in an objective manner and by materializing reward and penalty in the performance-based portion of the employees' remuneration based on appraisal results, the Company is able to fully boost the potential and the morale of employees, thus achieving the coexistence of incentives and restraints.

III. EMPLOYEES' REMUNERATION

The employees' remuneration comprises basic salary and performance-based salary. The total salary is determined by reference to the performance appraisal of all employees of the Group. Individual performance is associated with personal annual appraisal results.

IV. EMPLOYEES' TRAINING

Talents are the source for the Company's development. The Company utilized training programs as an important tool of upgrading the level of corporate management and of enhancing the comprehensive quality of employees. In terms of the design of training courses, the Company emphasized the probe into training needs, in a view to actively motivating all employees' initiatives, and arranged various vocational training for employees that are geared to the characteristics of requirements of each profession and position. The Company formed a set of complete system to strictly check and examine the training results in respect of training management. The Company offered a variety of training forms, and also encouraged employees to actively participate in external training to provide more opportunities for employees to communicate with and study from the outside and broaden their horizons, thus cultivating more talents for the Company.

Based on corporate characteristics and actual situations, the Company rolled out the management training program in 2021, which was designed to enhance professional efficiency and cultural literacy, showing commitment to raise the comprehensive capabilities of young and middle-aged key employees. The training program comprises post-specific professional training, new employee training and frontline technical skill training that focused on actual needs of the production business and professional skills characteristics, in order to improve the professional skills of technical skilled employees. The courses are rich in content and diverse in form.

V. EMPLOYEES' BENEFITS

The Company has made contributions to the social insurance and housing fund for its employees in strict compliance with the Labor Law, Labor Contract Law and Social Insurance Law. Meanwhile, the Group has also prepared related systems such as the Management Standards for Social Insurance and Housing Fund, Management Standards for Supplementary Healthcare, Management Standards for Occupational Health, Management Standards for Labor Welfare and Management Standards for Labor Protective Equipment to increase the benefits of the Company and enhance employees' sense of belonging and happiness.

MANAGEMENT DISCUSSION AND ANALYSIS

VI. OTHER SIGNIFICANT EVENTS

1. Financing

On 4 January 2021, the Group completed the issuance of the first tranche RMB2 billion 179-day ultra-short-term financing debentures of 2021 at an interest rate of 2.65%;

On 18 March 2021, the Group completed the issuance of the second tranche RMB2 billion 238-day ultra-short-term financing debentures of 2021 at an interest rate of 2.80%;

On 23 April 2021, the Group completed the issuance of the third tranche RMB2 billion 270-day ultra-short-term financing debentures of 2021 at an interest rate of 2.99%;

On 24 June 2021, the Group completed the issuance of the fourth tranche RMB2 billion 266-day ultra-short-term financing debentures of 2021 at an interest rate of 2.68%.

2. Capital Expenditure

In the first half of 2021, the Group's capital expenditure amounted to RMB2,910.5 million, among which RMB2,605.5 million incurred for construction projects in the wind power segment and RMB305.0 million incurred for construction projects in the photovoltaic power segment.

3. Acquisition and Establishment of Subsidiaries

According to the development plan of the Group, the Group acquired "Hebei Rongzhi Xinyuan Power Co., Ltd.* (河北融智新源電力有限公司)" and "Otog Front Banner Shengri New Energy Technology Co., Ltd.* (鄂托克前旗晟日新能源科技有限公司)" in the first half of 2021, which are engaged in the construction of wind power generation projects.

In the first half of 2021, the Group established "Beijing Jingneng Jingtong New Energy Co., Ltd.* (北京京能京通新能源有限公司)" and "Yinchuan Jingneng Clean Energy Co., Ltd.* (銀川京能清潔能源有限公司)", which are engaged in the construction of photovoltaic power generation projects, and established "Bayan Nur Jingneng Clean Energy Power Co., Ltd.* (巴彥淖爾京能清潔能源電力有限公司)", which is engaged in the construction of wind power generation projects.

* For identification purposes only

4. Contingent Liabilities

As of 30 June 2021, the Group had no contingent liabilities.

5. Mortgage of Assets

As of 30 June 2021, the Group pledged its bank loans by trade receivables of RMB191.5 million, and used fixed assets of RMB2,481.7 million as collateral for loans, and pledged the entire equity interest in New Gullen Range Wind Farm Pty Ltd. and Gullen Solar Pty Ltd., subsidiaries of the Company, to the National Australia Bank Ltd. as the pledge of bank loans.

6. Significant Events after the Reporting Period

On 19 July 2021, the Company entered into an agreement with Ningxia Jiaze Renewables Corporation Limited (寧夏嘉澤新能源股份有限公司) to acquire 100% equity interests in Ningxia Kaiyang New Energy Co., Ltd. (寧夏愷陽新能源有限公司) and Ningxia Boyang New Energy Co., Ltd. (寧夏博陽新能源有限公司), with a cash consideration of RMB380.64 million and RMB1,072.4 million respectively. Details are set out in the Company's announcement dated 19 July 2021. The acquisition is subject to conditions precedent, and at the date of issuance of the condensed consolidated financial statements, the acquisition has not yet been completed.

7. Share Option Scheme

As of 30 June 2021, the Company did not implement any share option scheme.

8. Foreign Exchange and Exchange Rate Risk

The businesses of the Group are mainly located in Mainland China, where most of its income and expenses are denominated in RMB. The Group has a small portion of overseas investments and loans in foreign currencies (including deposits denominated in AUD, HK dollars, US dollars, Euro, as well as borrowings in HK dollars and AUD). Changes in RMB exchange rates may cause exchange losses or gains to the Group's foreign currency-denominated business.

The Group will continue to monitor exchange rates so as to cope with changes in the foreign exchange market and enhance the risk management on exchange rates by various management measures.

9. H Share Offer

BEH issued a notice to the board of directors of the Company on 2 July 2020, indicating its intention to make a conditional voluntary cash general offer for all the H Shares in the Company (the "Possible Offer"). On 6 July 2020, the Company issued an announcement pursuant to Rule 3.7 of the Hong Kong Code on Takeovers and Mergers and publicly disclosed the details of the Possible Offer. On 17 November 2020, BEH and the Company issued a joint announcement that China Securities (International) Corporate Finance Company Limited, on behalf of BEH, would make a conditional voluntary cash general offer for all H Shares of the Company (the "H Share Offer"). On 31 December 2020, BEH and the Company jointly issued the composite document and sent to shareholders of the Company. Meanwhile, they published the notices of the 2021 first extraordinary general meeting and the 2021 first H share class meeting. On 19 February 2021, the Company held the 2021 first extraordinary general meeting and the 2021 first H share class meeting, at which a resolution in relation to the delisting of H Shares of the Company was passed. As at 4:00 p.m. on Monday, 1 March 2021, being the first closing date of the H Share Offer, BEH had received valid acceptances under the H Share Offer in respect of the numbers of H Shares held by the independent H shareholders, representing approximately 80.22% of the total issued H Shares held by the independent H shareholders, which failed to satisfy the condition that minimum valid acceptances amounting to at least 90% of the H Shares held by the independent H shareholders, thus BEH and the Company issued a joint announcement, which announced that the H Share Offer lapsed since the acceptance condition of the H Share Offer has not been satisfied.

MANAGEMENT DISCUSSION AND ANALYSIS

VII. BUSINESS OUTLOOK FOR THE SECOND HALF OF 2021

1. Focusing on the Group's "14th Five-Year Plan"

The year 2021 is the first year of the "14th Five-Year Plan". Under the background of carbon peaking and carbon neutrality, the Group will focus on the step development of its two main businesses and two cultivation businesses in accordance with the spatial layout of "being based in Beijing, vigorously developing North China, and facing the whole country". It will prioritize the development of wind power, photovoltaic power generation and other renewable energy businesses and concentrate resources to grow stronger and become larger in scale; optimize the development of gas-fired power generation and gas supply business, seize opportunities and make breakthroughs in key areas; actively cultivate comprehensive energy service business and highlight its characteristics according to local conditions; and explore and promote energy trading business through flexible innovation and collaborative development. The development goal of increasing 15 million kW of wind and photovoltaic projects during the "14th Five-Year Plan" period set at the beginning of the year remains unchanged, and we will continue to adhere to the overall development concept of "being superior, stronger, faster and better".

2. Actively promoting key projects

In the second half of the year, the Group will intensify its efforts to focus on promoting the 1.2 million kW supporting project of Zhangjiakou-Beijing renewable clean energy heating demonstration project, and the first wind turbine of the Kangbao 0.45 million kW wind power project was on grid in July 2021 and it is expected that the project will be completed and on grid within the year. The Group will continue to give full play to the geographical advantages of its branches and subsidiaries and closely follow the preparation progress of the "14th Five-Year Plan" of various regions, to focus on promoting certain strategic projects enlisted into the "14th Five-Year Plan" according to the demand of Green-Power-to-Beijing, including Jingneng 10 million kW integrated energy base project in Datong, the UHV transmission project in Chagan Nur and the pumped storage project in Huailai. Meanwhile, leveraging on its transmission channels and regional loads, the Group will also carry out strategic generation, grid, load and energy storage projects in traditionally advantageous regions.

3. Continuing to lay a solid foundation for safety production

The Group will strengthen control to ensure that the safety, quality, progress and cost management of projects can be controlled and are under control; further strengthen management of compliance, improve the formalities of approval for construction, and carry out project construction in accordance with laws and regulations; try to achieve process safety control in implementing production projects to ensure the effective operation of the production safety management system; strengthen technical supervision and management, further improve and implement the supervision system by enhancing the standardization and effectiveness of various technical supervision; strengthen environmental protection management, strictly control discharge of pollutants to meet the standards; actively increase the capacity of thermal supply, continue to strengthen the marketing of electricity, and implement various measures for power generation enterprises to reduce costs and consumption, and improve quality and efficiency.

CORPORATE GOVERNANCE AND OTHER INFORMATION

COMPLIANCE WITH CORPORATE GOVERNANCE CODE

As a company listed on The Stock Exchange of Hong Kong Limited (the “**Stock Exchange**”), the Company always strives to maintain a high level of corporate governance and complied with all code provisions as set out in the Corporate Governance Code contained in Appendix 14 to the Rules Governing the Listing of Securities on the Stock Exchange (the “**Listing Rules**”) for the six months ended 30 June 2021.

COMPLIANCE WITH MODEL CODE

The Company has adopted the Model Code for Securities Transactions by Directors of Listed Issuers (the “**Model Code**”) set out in Appendix 10 of the Listing Rules as the code of conduct regarding securities transactions of the Company by the Directors and supervisors of the Company. Upon making specific enquiries to all of the Directors and supervisors of the Company, all Directors and supervisors of the Company confirmed that throughout the reporting period, each of the Directors and supervisors of the Company had fully complied with the required standards set out in the Model Code.

PLEDGING OF SHARES BY THE CONTROLLING SHAREHOLDER

The controlling shareholder of the Company did not pledge any of its shares in the Company to secure the Company’s debts or to secure guarantees or other support of the Company’s obligations for the six months ended 30 June 2021.

LOAN AGREEMENTS OR FINANCIAL ASSISTANCE OF THE COMPANY

The Company did not provide any financial assistance nor guarantee to its affiliated companies for the six months ended 30 June 2021, which gives rise to a disclosure under Rule 13.16 of the Listing Rules. The Company did not enter into any loan agreement with covenants relating to specific performance of its controlling shareholder nor breach the terms of any loan agreements for the six months ended 30 June 2021.

AUDIT COMMITTEE

The Audit Committee of the Company (the “**Audit Committee**”) has formulated terms of reference in written form in accordance with the requirements of the Listing Rules. It comprises three members, namely, Mr. CHAN Yin Tsung (independent non-executive director), Ms. LI Juan (non-executive director) and Mr. HUANG Xiang (independent non-executive director). Mr. CHAN Yin Tsung currently serves as the chairman of the Audit Committee.

The Audit Committee has reviewed the Group’s 2021 interim results and the unaudited financial statements for the six months ended 30 June 2021 prepared in accordance with the IFRSs.

CORPORATE GOVERNANCE AND OTHER INFORMATION

REGISTERED SHARE CAPITAL

As of 30 June 2021, the total registered share capital of the Company was RMB8,244,508,144, divided into 8,244,508,144 shares of RMB1.00 each, including 5,414,831,344 domestic shares and 2,829,676,800 H shares.

INTERESTS AND SHORT POSITIONS OF DIRECTORS, SUPERVISORS AND CHIEF EXECUTIVES IN SHARES, UNDERLYING SHARES AND DEBENTURES

As at 30 June 2021, no director, supervisor or chief executive of the Company had any interest or short position in the shares, underlying shares or debentures of the Company or any of its associated corporations (within the meaning of Part XV of the Securities and Futures Ordinance (the "SFO")) which were required to be notified to the Company and the Stock Exchange pursuant to Divisions 7 and 8 of Part XV of the SFO (including those taken or deemed as their interests and short position in accordance with such provisions of the SFO), or which were required, pursuant to Section 352 of the SFO, to be entered in the register referred to therein, or which were required, pursuant to the Model Code, to be notified to the Company and the Stock Exchange.

SUBSTANTIAL SHAREHOLDERS' INTERESTS AND SHORT POSITIONS IN SHARES

As at 30 June 2021, to the knowledge of the directors of the Company, the persons (other than a director, supervisor or chief executive of the Company) who have an interest or short position in the shares or underlying shares of the Company which would fall to be disclosed to the Company pursuant to Divisions 2 and 3 of Part XV of the SFO and as recorded in the register required to be kept under Section 336 of the SFO were as follows:

Notes: (L) – Long position

Name of shareholders	Types of Shares	Capacity	Number of shares/ underlying shares held (share)	Percentage of relevant class of share capital (%)	Percentage of total share capital (%)
BEH ^(Note 1 and Note 2)	Domestic share	Beneficial interest and interest of a controlled corporation	5,190,483,053 (L)	95.86	62.96
	H share	Interest of a controlled corporation	471,612,800 (L)	16.67	5.72
BSCOMC ^(Note 1 and Note 2)	Domestic share	Beneficial interest and interest of a controlled corporation	5,414,831,344 (L)	100.00	65.68
	H share	Interest of a controlled corporation	471,612,800 (L)	16.67	5.72
Beijing Energy Investment ^(Note 2)	H share	Beneficial interest	471,612,800 (L)	16.67	5.72
SAIF IV GP Capital Ltd. ^(Note 3)	H share	Interest of a controlled corporation	173,532,000 (L)	6.13	2.10
SAIF IV GP LP ^(Note 3)	H share	Interest of a controlled corporation	173,532,000 (L)	6.13	2.10
SAIF Partners IV L.P. ^(Note 3)	H share	Beneficial interest	173,532,000 (L)	6.13	2.10

CORPORATE GOVERNANCE AND OTHER INFORMATION

Name of shareholders	Types of Shares	Capacity	Number of shares/ underlying shares held (share)	Percentage of relevant class of share capital (%)	Percentage of total share capital (%)
Yan Andrew Y. ^(Note 3)	H share	Interest of a controlled corporation	173,532,000 (L)	6.13	2.10
Beijing Enterprises Holdings Limited ^(Note 4)	H share	Interest of a controlled corporation	196,964,000 (L)	6.96	2.39
Beijing Enterprises Energy Technology Investment Co., Limited ^(Note 4)	H share	Beneficial interest	196,964,000 (L)	6.96	2.39
Beijing Enterprises Energy Technology (Hong Kong) Co., Limited ^(Note 4)	H share	Interest of a controlled corporation	196,964,000 (L)	6.96	2.39
Central Huijin Investment Ltd. ^(Note 5)	H share	Interest of a controlled corporation	653,136,000 (L)	23.08	7.92
China Reinsurance (Group) Corporation ^(Note 5)	H share	Beneficial interest and interest of a controlled corporation	653,136,000 (L)	23.08	7.92
China Property & Casualty Reinsurance Company Ltd. ^(Note 5)	H share	Beneficial interest	196,704,000 (L)	6.95	2.39

Notes:

1. Beijing International Electric Engineering Co., Ltd. directly held 92,654,249 domestic shares of the Company. As far as the Company is aware, Beijing International Electric Engineering Co., Ltd. was wholly-owned by BEH. In accordance with the SFO, BEH was deemed to be interested in 92,654,249 domestic shares held by Beijing International Electric Engineering Co., Ltd.

Beijing District Heating (Group) Co., Ltd. directly held 16,035,322 domestic shares of the Company. As far as the Company is aware, Beijing District Heating (Group) Co., Ltd. was wholly-owned by BEH. In accordance with the SFO, BEH was deemed to be interested in 16,035,322 domestic shares held by Beijing District Heating (Group) Co., Ltd.

BEH directly held 5,081,793,482 domestic shares of the Company. In accordance with the SFO, BEH had/was deemed to be interested in an aggregate of 5,190,483,053 domestic shares of the Company.

BSCOMC directly held 224,348,291 domestic shares of the Company. As far as the Company is aware, BEH was wholly-owned by BSCOMC. In accordance with the SFO, BSCOMC had/was deemed to be interested in an aggregate of 5,414,831,344 domestic shares of the Company.

2. Beijing Energy Investment directly held 471,612,800 H shares of the Company. As far as the Company is aware, Beijing Energy Investment was wholly-owned by BEH, while BEH was wholly-owned by BSCOMC. In accordance with the SFO, BEH and BSCOMC were deemed to be interested in 471,612,800 H shares held by Beijing Energy Investment.
3. SAIF Partners IV L.P. held direct interests in 173,532,000 H shares of the Company. As far as the Company is aware, SAIF Partners IV L.P. was wholly-owned by SAIF IV GP LP, while SAIF IV GP LP was wholly-owned by SAIF IV GP Capital Ltd. and SAIF IV GP Capital Ltd. was wholly-owned by Yan Andrew Y. In accordance with the SFO, SAIF IV GP LP, SAIF IV GP Capital Ltd. and Yan Andrew Y. were deemed to be interested in 173,532,000 H shares held by SAIF Partners IV L.P.

CORPORATE GOVERNANCE AND OTHER INFORMATION

4. Beijing Enterprises Energy Technology Investment Co., Limited directly held 196,964,000 H shares of the Company. As far as the Company is aware, Beijing Enterprises Energy Technology Investment Co., Limited was wholly-owned by Beijing Enterprises Energy Technology (Hong Kong) Co., Ltd., while Beijing Enterprises Energy Technology (Hong Kong) Co., Ltd. was wholly-owned by Beijing Enterprises Holdings Limited. In accordance with the SFO, Beijing Enterprises Energy Technology (Hong Kong) Co., Ltd. and Beijing Enterprises Holdings Limited were deemed to be interested in 196,964,000 H shares held by Beijing Enterprises Energy Technology Investment Co., Limited.
5. China Property & Casualty Reinsurance Company Ltd. directly held interests in 196,704,000 H shares of the Company. China Reinsurance (Group) Corporation held direct interests in 456,432,000 H shares of the Company. As far as the Company is aware, China Property & Casualty Reinsurance Company Ltd. was wholly-owned by China Reinsurance (Group) Corporation, while 71.56% interests of China Reinsurance (Group) Corporation was owned by Central Huijin Investment Ltd. In accordance with the SFO, China Reinsurance (Group) Corporation and Central Huijin Investment Ltd. were deemed to have interests in 653,136,000 H shares of the Company.

PURCHASE, SALE OR REDEMPTION OF LISTED SECURITIES OF THE COMPANY

Neither the Company nor any of its subsidiaries purchased, sold or redeemed any of the Company's listed securities for the six months ended 30 June 2021.

INTERIM DIVIDEND

The Board has not made any recommendation on the distribution of an interim dividend for the six months ended 30 June 2021.

CHANGE IN DIRECTORS' INFORMATION

On 12 January 2021, Mr. ZHANG Fengyang, the chairman of the Board and an executive director of the Company, was appointed as the chairman of the Strategy Committee of the Board of the Company.

On 27 January 2021, according to the requirements from State-owned Assets Supervision and Administration Commission of People's Government of Beijing Municipality (北京市國有資產監督管理委員會), the Board of the Company established the Legal and Compliance Management Committee under the Board, which composed of three directors of the Company, to further enhance the Company's capability of preventing and mitigating significant risks associated with the operation of the Company. Mr. ZHANG Fengyang was appointed as the chairman of the Legal and Compliance Management Committee of the Board of the Company; Mr. REN Qigui and Mr. CHAN Yin Tsung were appointed as members of the Legal and Compliance Management Committee of the Board of the Company.

On 19 February 2021, upon approval by the shareholders at the extraordinary general meeting, Mr. CHEN Dayu and Mr. GAO Yuming were appointed as executive directors of the Company.

On 30 March 2021, Mr. GAO Yuming was appointed as a member of the Strategy Committee of the Board of the Company.

CORPORATE GOVERNANCE AND OTHER INFORMATION

On 24 May 2021, Mr. WANG Bangyi resigned as a member of the Strategy Committee of the Board of the Company; Mr. CHEN Dayu was appointed as a member of the Strategy Committee of the Board of the Company.

On 24 June 2021, upon approval by the shareholders at the annual general meeting, Ms. ZHAO Jie was appointed as an independent non-executive director and a member of the Remuneration and Nomination Committee of the Board of the Company.

On 24 June 2021, according to the articles of association of the Company, the consecutive terms of office for independent non-executive directors shall not be more than six years. Since Mr. HAN Xiaoping had served as an independent non-executive director of the Company over six consecutive years, Mr. HAN Xiaoping resigned as an independent non-executive director and a member of the Remuneration and Nomination Committee of the Board of the Company.

For further details, please refer to the announcements of the Company dated 12 January 2021, 27 January 2021, 19 February 2021, 30 March 2021, 24 May 2021 and 24 June 2021.

In May 2021, Ms. LI Juan, a non-executive director of the Company, resigned as a director of AVIC Aviation High-Technology Co., Ltd. (a company listed on the Shanghai Stock Exchange, stock code: 600862).

In June 2021, Ms. ZHAO Jie, an independent non-executive director of the Company, was appointed as an independent director of Beijing Jingneng Power Co., Ltd. (a company listed on the Shanghai Stock Exchange, stock code: 600578).

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS

For the six months ended 30 June 2021

	Notes	For the six months ended 30 June	
		2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
Revenue	3	9,339,794	8,278,996
Other income	4	453,502	357,646
Gas consumption		(4,653,477)	(4,249,576)
Depreciation and amortization expenses	8	(1,510,952)	(1,325,439)
Personnel costs		(412,971)	(338,735)
Repairs and maintenance		(283,027)	(271,259)
Other expenses		(434,928)	(331,179)
Other gains and losses	5	(6,206)	(3,694)
Profit from operations		2,491,735	2,116,760
Interest income	6	16,479	22,857
Finance costs	6	(637,882)	(574,537)
Share of results of associates		25,725	89,202
Share of result of a joint venture		(11,802)	–
Profit before taxation		1,884,255	1,654,282
Income tax expense	7	(327,831)	(318,373)
Profit for the period	8	1,556,424	1,335,909
Profit for the period attributable to:			
– Equity holders of the Company		1,488,178	1,295,215
– Holders of perpetual notes		25,588	6,079
– Non-controlling interests		42,658	34,615
		1,556,424	1,335,909
Earnings per share			
Basic and diluted (RMB cents)	10	18.05	15.71

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the six months ended 30 June 2021

		For the six months ended 30 June	
		2021	2020
		RMB'000	RMB'000
	Note	(Unaudited)	(Unaudited)
Profit for the period	8	1,556,424	1,335,909
Items that will not be reclassified to profit or loss:			
Gain on fair value changes of equity instruments at fair value through other comprehensive income (FVTOCI)		–	3,428
Reversal of income tax relating to items that will not be reclassified to profit or loss		–	5,250
		–	8,678
Items that may be reclassified subsequently to profit or loss:			
Exchange differences on translating foreign operations		(30,276)	(16,736)
Cash flow hedges:			
Profit (loss) during the period		14,999	(7,075)
Reclassification to reserves in relation with power purchase agreement		6,003	4,769
Income tax relating to items that may be reclassified subsequently to profit or loss		(4,518)	(1,001)
		(13,792)	(20,043)
Other comprehensive expense for the period, net of income tax		(13,792)	(11,365)
Total comprehensive income for the period		1,542,632	1,324,544
Total comprehensive income attributable to:			
– Equity holders of the Company		1,474,386	1,283,850
– Holders of perpetual notes		25,588	6,079
– Non-controlling interests		42,658	34,615
		1,542,632	1,324,544

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 June 2021

		As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Non-current Assets			
Property, plant and equipment	11	44,274,832	43,187,213
Right-of-use assets		1,406,351	1,431,342
Intangible assets	12	4,301,875	4,410,754
Goodwill		190,049	190,049
Investments in associates		3,413,806	3,518,508
Loans to associates		108,000	117,000
Investment in a joint venture		119,102	130,904
Loans to a joint venture		70,000	70,000
Deferred tax assets	13	231,289	296,104
Equity investments at FVTOCI		66,911	66,911
Value-added tax recoverable		1,245,504	1,114,305
Deposit paid for acquisition of property, plant and equipment		1,779,300	1,072,426
Restricted bank deposits		46,211	50,787
Derivative financial asset		4,340	–
		57,257,570	55,656,303
Current Assets			
Inventories		121,310	104,416
Trade and bills receivable	14	9,178,645	9,159,317
Other receivables, deposits and prepayments		540,683	463,778
Current tax assets		17,168	16,565
Amounts due from related parties	23(b)	87,830	170,193
Value-added tax recoverable		433,688	469,666
Financial assets at fair value through profit or loss (FVTPL)		200,780	196,043
Restricted bank deposits		4,533	4,577
Cash and cash equivalents	15	6,592,508	4,297,450
		17,177,145	14,882,005

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 June 2021

	Notes	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Current Liabilities			
Trade and other payables	16	5,186,954	5,058,989
Amounts due to related parties	23(c)	475,927	189,539
Bank and other borrowings – due within one year	17	9,269,260	12,318,322
Short-term financing debentures	18	9,068,797	7,060,658
Medium-term notes		95,249	96,656
Corporate bond		26,281	26,128
Contract liabilities		56,571	56,380
Lease liabilities		42,110	64,659
Derivative financial liabilities		–	19,576
Income tax payable		24,662	125,381
Deferred income		107,887	228,336
		24,353,698	25,244,624
Net Current Liabilities		(7,176,553)	(10,362,619)
Total Assets less Current Liabilities		50,081,017	45,293,684
Non-current Liabilities			
Derivative financial liabilities		41,908	45,002
Bank and other borrowings – due after one year	17	14,785,426	10,896,268
Medium-term notes	19	4,488,679	4,488,679
Corporate bond	19	1,999,284	1,999,284
Contract liabilities		5,100	12,440
Deferred tax liabilities	13	188,235	193,615
Deferred income		437,138	435,811
Lease liabilities		827,378	836,336
Other non-current liabilities		16,037	19,402
		22,789,185	18,926,837
Net Assets		27,291,832	26,366,847
Capital and Reserves			
Share capital	21	8,244,508	8,244,508
Reserves		17,156,306	16,249,142
Equity attributable to equity holders of the Company		25,400,814	24,493,650
Non-controlling interests		391,448	347,615
Perpetual notes	20	1,499,570	1,525,582
		27,291,832	26,366,847

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the six months ended 30 June 2021

	Attributable to equity holders of the Company											
	Share capital RMB'000 (Note 21)	Capital reserves RMB'000	Statutory surplus reserves RMB'000 (Note)	Fair value			Cash flow hedging reserve RMB'000	Currency translation differences RMB'000	Retained profits RMB'000	Perpetual notes RMB'000	Non-controlling interests RMB'000	Total equity RMB'000
				Other reserves RMB'000	through other comprehensive income reserve RMB'000							
						Total RMB'000						
As at 31 December 2020, audited	8,244,508	3,934,473	2,438,660	(76,430)	(5,503)	(43,227)	(92,942)	10,094,111	24,493,650	1,525,582	347,615	26,366,847
Profit for the period	-	-	-	-	-	-	-	1,488,178	1,488,178	25,588	42,658	1,556,424
Other comprehensive expense for the period	-	-	-	-	-	16,484	(30,276)	-	(13,792)	-	-	(13,792)
Capital injection from non-controlling interests	-	-	-	-	-	-	-	-	-	-	1,175	1,175
Dividend declared (Note)	-	-	-	-	-	-	-	(567,222)	(567,222)	(51,600)	-	(618,822)
As at 30 June 2021 (Unaudited)	8,244,508	3,934,473	2,438,660	(76,430)	(5,503)	(26,743)	(123,218)	11,015,067	25,400,814	1,499,570	391,448	27,291,832

	Attributable to equity holders of the Company											
	Share capital RMB'000 (Note 21)	Capital reserves RMB'000	Statutory surplus reserves RMB'000 (Note)	Fair value			Cash flow hedging reserve RMB'000	Currency translation differences RMB'000	Retained profits RMB'000	Perpetual notes RMB'000	Non-controlling interests RMB'000	Total equity RMB'000
				Other reserves RMB'000	through other comprehensive income reserve RMB'000							
						Total RMB'000						
As at 31 December 2019, audited	8,244,508	3,934,473	2,286,420	(67,138)	10,714	(64,678)	(185,417)	8,513,786	22,672,668	-	402,641	23,075,309
Profit for the period	-	-	-	-	-	-	-	1,295,215	1,295,215	6,079	34,615	1,335,909
Other comprehensive expense for the period	-	-	-	-	8,678	(3,307)	(16,736)	-	(11,365)	-	-	(11,365)
Issue of perpetual interim notes	-	-	-	-	-	-	-	-	-	1,500,000	-	1,500,000
Issuance cost	-	-	-	-	-	-	-	-	-	(6,368)	-	(6,368)
Acquisition of non-controlling interests	-	(600)	-	-	-	-	-	-	(600)	-	(49,680)	(50,280)
Dividend declared (Note)	-	-	-	-	-	-	-	(595,253)	(595,253)	-	-	(595,253)
Transfer of fair value reserve upon changing from equity investments at FVTOCI to long-term equity investments	-	-	-	-	(24,428)	-	-	24,428	-	-	-	-
As at 30 June 2020 (Unaudited)	8,244,508	3,933,873	2,286,420	(67,138)	(5,036)	(67,985)	(202,153)	9,238,176	23,360,665	1,499,711	387,576	25,247,952

Note: According to the relevant requirements in the memorandums and articles of association of the Company and its subsidiaries, a portion of its profits after taxation computed in accordance with the accounting principles and financial regulations in the PRC ("PRC GAAP") will be transferred to statutory surplus reserve. The transfer to this reserve must be made before the distribution of a dividend to ordinary shareholders. Such statutory surplus reserve can be used to offset the previous years' losses, if any, or increase capital. The statutory surplus reserve is non-distributable other than upon liquidation.

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

For the six months ended 30 June 2021

	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
Net cash generated from operating activities	3,185,761	172,304
Investing activities		
Interest received	16,696	23,328
Dividends received	130,427	1,746
Cash received of loans by associates	9,000	5,000
Cash received of loans by joint ventures	–	50,000
Loan injection into joint ventures	–	(70,000)
Capital injection into associates	–	(1,222,000)
Purchases of:		
– Property, plant and equipment	(3,181,072)	(2,151,310)
– Intangible assets	(24,629)	(49,639)
– Right-of-use assets	(10,544)	(8,915)
Proceeds on disposal of property, plant and equipment	931	29,677
Transfer payment for acquisition of the equity of subsidiaries in the previous year	(10,000)	–
Net cash outflow on acquisition of subsidiaries	(4,970)	–
Net cash used in investing activities	(3,074,161)	(3,392,113)

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

For the six months ended 30 June 2021

	Note	For the six months ended 30 June	
		2021	2020
		RMB'000 (Unaudited)	RMB'000 (Unaudited)
Financing activities			
Interest paid		(653,271)	(511,588)
Capital injection from non-controlling interests		1,175	–
New bank and other borrowings raised		10,307,417	5,256,274
Repayments of bank and other borrowings		(9,365,166)	(5,755,844)
Proceeds from issuance of short-term financing debentures		8,000,000	5,500,000
Issuance cost for short-term financing debentures		(7,860)	(6,143)
Repayment of short-term financing debentures		(6,000,000)	(4,000,000)
Proceeds from issuance of corporate bond		–	1,000,000
Issuance cost for corporate bond		–	(380)
Proceeds from issuance of perpetual notes		–	1,500,000
Issuance cost for perpetual notes		–	(2,250)
Proceeds from issuance of medium-term notes		–	1,000,000
Issuance cost for medium-term notes		–	(1,500)
Withdrawal of restricted bank deposits		3,105	18,340
Acquisition of remaining equity of subsidiaries		–	(50,280)
Repayment of lease liabilities		(31,507)	(12,078)
Dividends paid to:			
– Non-controlling shareholders of subsidiaries		–	(71,142)
– Holders of perpetual notes		(51,600)	–
Net cash used in financing activities		2,202,293	3,863,409
Net increase in cash and cash equivalents		2,313,893	643,600
Cash and cash equivalents at the beginning of the period		4,297,450	4,056,110
Effect of foreign exchange rate changes		(18,835)	41,671
Cash and cash equivalents at the end of the period	15	6,592,508	4,741,381

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

1. GENERAL AND BASIS OF PRESENTATION

In preparing the condensed consolidated financial statements, the directors of the Company (the “**Directors**”) have given careful consideration of the Group’s net current liabilities of RMB7,176,553,000 as at 30 June 2021. The Group met its day-to-day working capital requirements through cash flows from operating activities and available banking facilities. Based on assessment, the Directors are of the view that the Group will be able to meet in full its financial obligations as they fall due in the foreseeable future. Accordingly, the condensed consolidated financial statements have been prepared on a going concern basis.

The condensed consolidated financial statements have been prepared in accordance with International Accounting Standard (“**IAS**”) 34 Interim Financial Reporting issued by the International Accounting Standards Committee as well as with the applicable disclosure requirements of Appendix 16 to the Rules (the “**Listing Rules**”) Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited (the “**Stock Exchange**”). Such condensed consolidated financial statements have not been audited.

The condensed consolidated financial statements are presented in Renminbi (“**RMB**”), which is the same as the functional currency of the Company.

2. PRINCIPAL ACCOUNTING POLICIES

The condensed consolidated financial statements have been prepared on the historical cost basis except for certain financial instruments which are measured at fair values as appropriate.

Other than additional accounting policies resulting from application of amendments to International Financial Reporting Standards (“**IFRSs**”), and application of certain accounting policies which became relevant to the Group, the accounting policies and methods of computation used in the condensed consolidated financial statements for the six months ended 30 June 2021 are the same as those followed in the preparation of the Group’s consolidated financial statements for the year ended 31 December 2020.

Application of amendments to IFRSs

In the current interim period, the Group has applied, the following amendments to IFRSs issued by the International Accounting Standards Board (the “**IASB**”) for the first time, which are mandatorily effective for the annual period beginning on or after 1 January 2021 for the preparation of the Group’s condensed consolidated financial statements:

Amendment to IFRS 16	Covid-19-Related Rent Concessions
Amendments to IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16	Interest Rate Benchmark Reform – Phase 2

The application of the amendments to IFRSs in the current period has had no material impact on the Group’s financial performance and positions for the current and prior periods and/or on the disclosures set out in these condensed consolidated financial statements.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

3A. REVENUE FROM CONTRACTS WITH CUSTOMERS

(i) Disaggregation of revenue from contracts with customers:

	For the six months ended 30 June 2021 (Unaudited)					
	Gas-fired power and heat energy generation RMB'000	Wind power RMB'000	Photovoltaic power RMB'000	Hydropower RMB'000	Others RMB'000	Total RMB'000
Types of goods and services						
Sales of electricity	5,296,968	1,541,058	1,255,347	146,616	-	8,239,989
Sales of heat energy	1,097,710	-	-	-	-	1,097,710
Repairs and maintenance and other services	-	-	-	-	2,095	2,095
Timing of revenue recognition						
A point in time	6,394,678	1,541,058	1,255,347	146,616	-	9,337,699
Over time	-	-	-	-	2,095	2,095
Geographical market						
Mainland China	6,394,678	1,484,196	1,253,563	146,616	2,095	9,281,148
Overseas	-	56,862	1,784	-	-	58,646
Revenue from contracts with customers						
	6,394,678	1,541,058	1,255,347	146,616	2,095	9,339,794

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

3A. REVENUE FROM CONTRACTS WITH CUSTOMERS (Continued)

(i) Disaggregation of revenue from contracts with customers: (Continued)

For the six months ended 30 June 2020 (Unaudited)

	Gas-fired power and heat energy generation RMB'000	Wind power RMB'000	Photovoltaic power RMB'000	Hydropower RMB'000	Others RMB'000	Total RMB'000
Types of goods and services						
Sales of electricity	4,868,711	1,109,536	1,028,642	143,215	-	7,150,104
Sales of heat energy	1,127,393	-	-	-	-	1,127,393
Repairs and maintenance and other services	-	-	-	-	1,499	1,499
Timing of revenue recognition						
A point in time	5,996,104	1,109,536	1,028,642	143,215	-	8,277,497
Over time	-	-	-	-	1,499	1,499
Geographical market						
Mainland China	5,996,104	1,057,468	1,026,435	143,215	1,499	8,224,721
Overseas	-	52,068	2,207	-	-	54,275
Revenue from contracts with customers	5,996,104	1,109,536	1,028,642	143,215	1,499	8,278,996

(ii) Geographical information

The basis for attributing the revenue is based on the location of customers from which the revenue is generated, which are located in/out of the PRC and the sales activities are made in/out of the PRC.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

3B. SEGMENT INFORMATION

(a) Segment revenue and results

The Group manages its businesses by divisions, such as performing the monthly revenue analysis by segments which are organized by types of business. Information is reported internally to the Group's chief operating decision maker ("CODM"), including general manager, deputy general managers and chief accountant, for the purposes of resource allocation and performance assessment. The Group has presented the following operating and reportable segments.

- Gas-fired power and heat energy generation: managing and operating natural gas-fired power plants and generating electric power and heat energy for sale to external customers.
- Wind power: constructing, managing and operating wind power plants and generating electric power for sale to external customers.
- Photovoltaic power: constructing, managing and operating photovoltaic power plants and generating electric power for sale to external customers.
- Hydropower: managing and operating hydropower plants and sales of electricity generated to external customers.

Operating segments of business activities other than "Gas-fired power and heat energy generation", "Wind power", "Photovoltaic power" and "Hydropower" did not meet the quantitative thresholds for reportable segments in both current and prior year. Accordingly, these are grouped and presented as "Others" in the segment information.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

3B. SEGMENT INFORMATION (Continued)

(a) Segment revenue and results (Continued)

An analysis of the Group's reportable segment revenue and results for the six months ended 30 June 2021 by operating and reportable segment is as follows:

	Gas-fired power and heat energy generation RMB'000	Wind power RMB'000	Photovoltaic power RMB'000	Hydropower RMB'000	Others RMB'000	Total RMB'000
For the six months ended 30 June 2021 (unaudited)						
Reportable segment revenue from external customers/consolidated revenue	6,394,678	1,541,058	1,255,347	146,616	2,095	9,339,794
Reportable segment results before depreciation and amortization	1,484,959	1,418,492	1,121,089	105,257	(127,110)	4,002,687
Depreciation	447,710	426,477	443,452	52,406	7,390	1,377,435
Amortization	7,532	84,728	27,704	12,992	561	133,517
Reportable segment results (Note)	1,029,717	907,287	649,933	39,859	(135,061)	2,491,735

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

3B. SEGMENT INFORMATION (Continued)

(a) Segment revenue and results (Continued)

An analysis of the Group's reportable segment revenue, results for the six months ended 30 June 2020 by operating and reportable segments is as follows:

	Gas-fired power and heat energy generation RMB'000	Wind power RMB'000	Photovoltaic power RMB'000	Hydropower RMB'000	Others RMB'000	Total RMB'000
For the six months ended 30 June 2020 (Unaudited)						
Reportable segment revenue from external customers/consolidated revenue	5,996,104	1,109,536	1,028,642	143,215	1,499	8,278,996
Reportable segment results before depreciation and amortization	1,425,653	1,048,704	967,842	106,931	(106,931)	3,442,199
Depreciation	432,280	358,656	358,011	54,994	2,435	1,206,376
Amortization	5,129	84,341	16,730	12,322	541	119,063
Reportable segment results (Note)	988,244	605,707	593,101	39,615	(109,907)	2,116,760

Note: The segment results are arrived at after the deduction from revenue of gas consumption, depreciation and amortization, personnel costs, repair and maintenance, other expenses, and including other gains and losses and other income (excluding dividend from equity instruments at fair value through other comprehensive income).

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

4. OTHER INCOME

	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
Government grants and subsidies related to:		
– Clean energy production (Note (a))	279,419	199,907
– Construction of assets (Note (b))	14,824	10,377
Income from carbon credits	66,435	60,007
Value-added tax refunds or exemptions (Note (c))	64,726	48,650
Others	28,098	38,705
	453,502	357,646

Notes:

- (a) The Group's gas and wind power facilities located in Beijing, the PRC, were entitled to a subsidy policy promulgated by the Beijing Government. The Beijing Government compensated the Group based on a pre-determined subsidized rate and quantities approved from time to time for the sale of electricity generated by those facilities. The grants will be released to profit or loss based on the actual volume of electricity generated from and sold by the Group's related gas and wind power facilities and at the pre-determined subsidized rate.
- (b) Grants related to construction of assets are provided by several local governments in the PRC to encourage the construction of clean energy facilities. The Group records these grants as deferred income upon receipt of the grants and will release to profit or loss to match with the depreciation of related assets.
- (c) The Group is entitled to a 50% refund of value-added tax for its revenue from the sale of electricity generated from the wind farms and a full refund of value-added tax for its revenue from the sale of heat energy to residential customers. The income of the value-added tax refund or exemption is recognised when relevant value-added tax refund or exemption application is registered with the relevant PRC tax authorities.

5. OTHER GAINS AND LOSSES

	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
Other gains and losses comprise:		
Loss on disposal of property, plant and equipment	(8,689)	(9,583)
Net exchange gains (losses)	250	(6,619)
Gains (losses) arising on change in fair value of financial asset at FVTPL	6,986	(60,594)
Others	(4,753)	73,102
	(6,206)	(3,694)

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

6. INTEREST INCOME/FINANCE COSTS

	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
Interest income	16,479	22,857
Interest expense	705,846	587,058
Less: Amounts capitalized: – property, plant and equipment	(67,964)	(12,521)
Total finance costs	637,882	574,537

7. INCOME TAX EXPENSE

	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
Current tax: PRC Enterprise Income Tax	270,532	328,727
Deferred tax: Current period	57,299	(10,354)
Income tax expense	327,831	318,373

PRC Enterprise Income Tax has been generally provided at the applicable Enterprise Income Tax rate of 25% on the estimated assessable profits of the group entities established in the PRC for the six months ended 30 June 2021.

Under the PRC Enterprise Income Tax law, the preferential tax treatment for encouraged enterprises located in the Western China and certain industry-oriented tax incentives remain available up to 31 December 2030 when the original preferential tax period expired. Under the enterprise income tax law, the enterprises in encouraged industries in Western China are eligible for a preferential enterprise income tax rate for the period from 1 January 2021 to 31 December 2030. A PRC enterprise which enjoys this tax treatment is entitled to a preferential tax rate of 15% with a three-year tax exemption and a 50% deduction on the PRC Enterprise Income Tax for taxable income commencing from the first year. Certain of the Group's wind farm projects, photovoltaic projects and hydropower power projects were entitled to this tax concession.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

7. INCOME TAX EXPENSE (Continued)

An operating subsidiary of the Company 北京京能未來燃氣熱電有限公司 (Beijing Jingneng Weilai Gas-fired Power Co., Ltd., English name for identification purpose) (“Weilai Gas”) was qualified as High and New Technology Enterprise since 2015 and is entitled to a preferential income tax rate of 15%. The qualification of High and New Technology Enterprise is subject to review once every three years and the subsidiary continued to be recognised as High and New Technology Enterprise for the period ended 30 June 2021.

Under the two-tiered profits tax rates regime in Hong Kong, the first Hong Kong dollars (“HK\$”) 2 million of profits of the qualifying group entity will be taxed at 8.25%, and profits in excess of HK\$2 million will be taxed at 16.5%. The profits of group entities not qualifying for the two-tiered profits tax rates regime will continue to be taxed at a flat rate of 16.5%.

No provision for Hong Kong Profit Tax has been made as the Group has no assessable profit derived in Hong Kong.

Australian income tax is calculated at 30% of the estimated assessable profit.

8. PROFIT FOR THE PERIOD

	For the six months ended 30 June	
	2021	2020
	RMB'000	RMB'000
	(Unaudited)	(Unaudited)
Profit for the period has been arrived at after charging:		
Auditors' remuneration	1,862	1,710
Lease payments in respect of land and building	26,391	26,630
Depreciation and amortization:		
Depreciation of property, plant and equipment	1,341,900	1,182,044
Depreciation of right-of-use assets	35,535	24,332
Amortization of intangible assets	133,517	119,063
Total depreciation and amortization	1,510,952	1,325,439

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

9. DIVIDENDS

- (a) On 24 June 2021, a dividend in the total amount of approximately RMB567,222,000 was declared by the Company.
- (b) The Directors do not recommend the payment of any interim dividend for the six months ended 30 June 2021 (six months ended 30 June 2020: nil).

10. EARNINGS PER SHARE

The calculation of basic earnings per share is based on the profit attributable to ordinary shareholders of the Company for the six months ended 30 June 2021 of RMB1,488,178,000 (six months ended 30 June 2020: RMB1,295,215,000) and the number of shares in issue for the six months ended 30 June 2021 of 8,244,508,000 (six months ended 30 June 2020: 8,244,508,000).

Diluted earnings per share are presented as the same as the basic earnings per share as there were no potential diluted shares outstanding during the presented periods.

11. PROPERTY, PLANT AND EQUIPMENT

During the six months ended 30 June 2021, the Group acquired items of property, plant and equipment of RMB2,609,801,000 (six months ended 30 June 2020: RMB1,516,945,000). Items of property, plant and equipment with a net book value of approximately RMB7,119,000, which decreased by RMB46,652,000 due to the impact of exchange rate (six months ended 30 June 2020: RMB39,260,000, which decreased by RMB7,167,000 due to the impact of exchange rate), were disposed of during the six months ended 30 June 2021, resulting in a loss on disposal of approximately RMB8,718,000 (six months ended 30 June 2020: loss on disposal of RMB9,583,000).

12. INTANGIBLE ASSETS

Intangible assets mainly represented concession right of RMB1,940,507,000 (as at 31 December 2020: RMB2,022,712,000), project operation right of RMB2,159,439,000 (as at 31 December 2020: RMB2,172,184,000), and software of RMB201,929,000 (as at 31 December 2020: RMB215,858,000).

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

13. DEFERRED TAXATION

Set out below were the Group's major deferred tax assets (liabilities) recognized and movements thereon from 31 December 2020 to the six months ended 30 June 2021:

	Tax loss RMB'000	Impairment loss of financial assets RMB'000	Temporary differences on fair value adjustments in acquisition of subsidiaries RMB'000	Fair value change of equity instruments at FVTOCI RMB'000	Trial run profit RMB'000 (Note (a))	Deferred income related to clean energy production RMB'000 (Note (b))	Different depreciation rates RMB'000	Trial run loss RMB'000 (Note (a))	Fair value change of financial assets at FVTPL RMB'000	Derivative financial instruments RMB'000	Others RMB'000	Total RMB'000
At 1 January 2021	36,720	6,590	(22,404)	280	113,203	54,291	(112,168)	(43,745)	21,501	24,801	23,420	102,489
(Credit to) charge from profit or loss	(6,624)	-	142	-	(2,370)	(34,322)	(1,233)	3,152	(1,153)	-	(14,891)	(57,299)
Credit to other comprehensive income	-	-	-	-	-	-	-	-	-	(4,518)	-	(4,518)
Exchange adjustments	-	-	-	-	-	-	3,681	-	(240)	(818)	(241)	2,382
At 30 June 2021	30,096	6,590	(22,262)	280	110,833	19,969	(109,720)	(40,593)	20,108	19,465	8,288	43,054

Notes:

- (a) The revenue and cost generated from trial run of property, plant and equipment were credited and charged respectively to the value of property, plant and equipment, but the trial run profit is subject to PRC enterprise income tax and resulted in a temporary difference. The trial run profit/(loss) resulted in the tax bases of the related property, plant and equipment to be higher/(lower) than their carrying value on the consolidated statement of financial position in accounting, which the group entity can receive more/(less) deductible depreciation charging to the tax profit to save/(increase) the future income tax expense during the useful life of the related property, plant and equipment. Accordingly, the deferred tax assets/(liabilities) are recognized from the trial run profit/(loss).
- (b) The subsidies from the government will be taxable immediately as taxable income upon the receipt. However, the income can only be released from deferred income in accounting when the actual volume of electricity is generated from the Group's related gas and wind power facilities. Accordingly, the deferred tax assets are recognized.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

13. DEFERRED TAXATION (Continued)

For the purpose of presentation in the consolidated statement of financial position, certain deferred tax assets and liabilities have been offset. The following is the analysis of the deferred tax balances for financial reporting purpose:

	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Deferred tax assets	231,289	296,104
Deferred tax liabilities	(188,235)	(193,615)
	43,054	102,489

14. TRADE AND BILLS RECEIVABLES

	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Trade receivables		
– goods and services	1,316,702	2,198,687
– clean energy power price premium	7,655,891	6,683,224
Bills receivable	223,521	294,875
	9,196,114	9,176,786
Less: allowance for credit losses	(17,469)	(17,469)
	9,178,645	9,159,317

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

14. TRADE AND BILLS RECEIVABLES (Continued)

The Group allows a credit period of 60 days on average to its customers of electricity and heat from the end of the month in which the sales are made except for clean energy power price premium. The aged analysis of the Group's trade and bills receivables net of allowance for credit losses presented based on the invoice dates are as follows:

	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Within 60 days	1,618,233	2,849,843
61 to 365 days	2,536,843	2,649,928
1 to 2 years	3,008,036	2,200,362
2 to 3 years	1,583,665	906,255
Over 3 years	431,868	552,929
	9,178,645	9,159,317

The Group's major customers are the PRC state-owned power grid companies with good credit rating.

The clean energy power price premium is included as a component of the government-approved on-grid tariff of wind power and photovoltaic power. The financial resource for the clean energy power price premium is the national renewable energy fund that accumulated through a special levy on the consumption of electricity. The government of the PRC is responsible to collect and allocate the fund and make settlement through state-owned power grid companies to the wind and photovoltaic farm project companies. Because of such arrangements, the Directors consider that the trade receivables of clean energy power price premium are neither past due nor impaired.

As at 30 June 2021, included in the Group's trade receivables balance for goods and services were debtors with aggregate carrying amount of RMB113,590,000 which were past due as at the reporting date. Those amounts have been assessed by reference to the historical information about counterparty default rates. The existing counterparties did not have significant default in the past.

15. CASH AND CASH EQUIVALENTS

The Group's cash and cash equivalents comprise cash on hand and deposits with banks and a related non-bank financial institution with an original maturity of 3 months or less. Deposits with banks and a related non-bank financial institution carry prevailing market interest rate.

The Group had deposits of approximately RMB1,700,577,000 (as at 31 December 2020: RMB2,892,859,000) placed with 京能集團財務有限公司 (BEH Finance Co., Ltd., English name for identification purpose) ("BEH Finance"), a non-bank financial institution approved by China Banking Regulatory Commission as at 30 June 2021. Such deposits were short-term, highly liquid investments that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value, accordingly, the balances as at 30 June 2021 have been regarded as cash and cash equivalents.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

16. TRADE AND OTHER PAYABLES

	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Trade payables	2,259,012	2,384,450
Payables for acquisition of property, plant and equipment	1,591,705	1,601,100
Retention payables	707,737	446,166
Bills payable	20,000	20,000
Salary and staff welfare	99,928	103,870
Non-income tax payables	83,238	164,689
Dividend payables	177,670	–
Others	247,664	338,714
	5,186,954	5,058,989

The following is an ageing analysis of the Group's trade and bills payable by invoice date as at the end of each reporting period:

	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Within 30 days	1,019,010	1,676,193
31 to 365 days	1,048,158	563,194
1 to 2 years	159,677	115,688
2 to 3 years	11,805	37,516
Over 3 years	40,362	11,859
	2,279,012	2,404,450

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

17. BANK AND OTHER BORROWINGS

	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Bank loans	20,540,916	19,405,925
Other borrowings from		
– related non-bank financial institutions (Note (a))	2,641,500	3,142,250
– fellow subsidiaries (Note (b))	345,800	220,000
– other non-related entities	414,720	445,665
– BEH	111,750	750
	24,054,686	23,214,590
Represented by:		
– Unsecured borrowings	22,502,499	21,505,281
– Secured borrowings	1,552,187	1,709,309
	24,054,686	23,214,590
Bank and other borrowings repayable based on scheduled repayment dates		
– Within one year	9,269,260	12,318,322
– More than one year but not exceeding two years	2,083,550	2,457,544
– More than two years but not exceeding five years	5,806,133	5,184,929
– More than five years	6,895,743	3,253,795
	24,054,686	23,214,590
Less: Amount due within one year shown under current liabilities	(9,269,260)	(12,318,322)
Amount due after one year	14,785,426	10,896,268

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

17. BANK AND OTHER BORROWINGS (Continued)

Notes:

- (a) Other borrowings from a related non-bank financial institution represented loans from BEH Finance.

As at 30 June 2021, the loans from BEH Finance amounting to RMB2,641,500,000 were unsecured, carried interest at rates which are the prevailing interest rates promulgated by the PBOC, with a maximum premium or discount of 10% and variable by reference to the interest rates promulgated by PBOC. The interest expenses attributed to the above loans from BEH Finance were RMB54,030,000 for the six months ended 30 June 2021 (six months ended 30 June 2020: RMB17,863,000).

- (b) The amount represented the borrowings from 北京京豐熱電有限責任公司 (Beijing Jingfeng Thermal Power Co., Ltd., English name for identification purpose) ("**Jingfeng Thermal**"), 北京京西發電有限責任公司 (Beijing Jingxi Power Generation Co., Ltd., English name for identification purpose) ("**Jingxi Power**") and 北京京能源深融資租賃有限公司 (Beijing Jingneng YuanShen Financial Leasing Co., Ltd., English name for identification purpose) ("**YuanShen Financial Leasing**"). As at 30 June 2021, the borrowings from Jingfeng Thermal were unsecured loans, bearing interest at a fixed rate of 3.85% and repayable within one year. As at 30 June 2021, the borrowings from Jingxi Power were unsecured loans, bearing interest at fixed rates of 3.915% and 3.35% and repayable within one year. As at 30 June 2021, the borrowings from YuanShen Financial Leasing were secured loans, bearing interest at a variable rate of 4.15% and repayable within twelve years. The interest expenses attributed to above loans were RMB6,510,000 for the six months ended 30 June 2021 (six months ended 30 June 2020: RMB5,463,000).

During the six months ended 30 June 2021, the Group's borrowings increased by RMB10,307,417,000 (six months ended 30 June 2020: RMB5,256,274,000), and RMB9,365,166,000 (six months ended 30 June 2020: RMB5,755,844,000) of borrowings of the Group were repaid.

The borrowings bear interest at annual interest rates ranging from fixed interest rate of 1.2%/variable interest rate of 1.47% to fixed interest rate of 10.00%/variable interest rate of 4.90% (31 December 2020: fixed interest rate of 1.20%/variable interest rate of 3.28% to fixed interest rate of 10.00%/variable interest rate of 4.95%).

18. SHORT-TERM FINANCING DEBENTURES

On 7 December 2020, the Company issued ultra-short-term commercial paper of RMB1,000,000,000 at par value, bearing an interest rate of 2.75% and expiring on 4 September 2021.

On 4 January 2021, the Company issued short-term commercial paper of RMB2,000,000,000 at par value, bearing an interest rate of 2.65% and expiring on 3 July 2021.

On 18 March 2021, the Company issued short-term commercial paper of RMB2,000,000,000 at par value, bearing an interest rate of 2.80% and expiring on 12 November 2021.

On 23 April 2021, the Company issued ultra-short-term commercial paper of RMB2,000,000,000 at par value, bearing an interest rate of 2.99% and expiring on 21 January 2022.

On 24 June 2021, the Company issued ultra-short-term commercial paper of RMB2,000,000,000 at par value, bearing an interest rate of 2.68% and expiring on 18 March 2022.

These commercial papers are traded on the National Association of Financial Market Institutional Investors (中國銀行間市場交易商協會) in the PRC.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

19. MEDIUM-TERM NOTES/CORPORATE BOND

On 1 December 2017, the Company issued 5-year medium-term note with total value of RMB2,000,000,000. The coupon rate is 5.50% per annum. Total proceeds received, net of issuance costs, amounted to RMB1,994,340,000. The medium-term note will be fully repaid on 1 December 2022.

On 3 April 2018, the Company issued 5-year medium-term note with total value of RMB1,500,000,000. The coupon rate is 5.19% per annum. Total proceeds received, net of issuance costs, amounted to RMB1,495,754,000. The medium-term note will be fully repaid on 3 April 2023.

On 9 April 2020, the Company issued 5-year medium-term note with total value of RMB1,000,000,000. The coupon rate is 3.25% per annum. Total proceeds received, net of issuance costs, amounted to RMB998,585,000. The medium-term note will be fully repaid on 13 April 2025.

On 13 November 2019, the Company issued 3-year corporate bond with total value of RMB1,000,000,000. The coupon rate is 3.64% per annum. Total proceeds received, net of issuance costs, amounted to RMB999,642,000. The corporate bond will be fully repaid on 13 November 2022.

On 16 April 2020, the Company issued corporate bond with total value of RMB1,000,000,000. Of which, RMB600,000,000 was 5-year corporate bond, with coupon rate of 3.22% per annum; RMB400,000,000 was 3-year corporate bond, with coupon rate of 2.65% per annum. Total proceeds received, net of issuance costs, amounted to RMB999,642,000. The corporate bond will be fully repaid on 16 April 2023 and 16 April 2025 respectively.

20. PERPETUAL NOTES

On 15 May 2020, the Company issued perpetual medium-term notes with a total principal amount of RMB1,500,000,000 ("**Perpetual Notes**"). The proceeds from the issuance of the Perpetual Notes after netting off the issuance cost were RMB1,493,250,000.

The coupon rate for the first three years up to 19 May 2023 is 3.44% per annum, which is paid annually in arrears on 19 May in each year ("**Coupon Payment Date**"). The Company may defer any interest at its own discretion unless compulsory coupon payment events (including distributions to ordinary shareholders of the Company (except for handing in the state-owned capital proceeds required by relevant regulations of state-owned assets management) or reduction of the registered capital of the Company) has occurred. The deferred interest is interest bearing at the current coupon rate during the interest deferral period.

The Perpetual Notes have no fixed term and are callable at the Company's option, on 19 May 2023 or on any Coupon Payment Date afterwards, at their principal amounts together with any accrued, unpaid or deferred coupon interest payments.

After 19 May 2023, the coupon rate will be reset every three years to a percentage per annum equal to the sum of (i) the initial spreads of difference between nominal interest rate and initial benchmark interest rate; (ii) current period benchmark interest rate; and (iii) a margin of 300 base points. While any coupon interest payments are unpaid or deferred, the Group cannot pay dividends or reduce its registered capital.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

20. PERPETUAL NOTES (Continued)

Pursuant to the terms of these Perpetual Notes, the Company has no contractual obligation to repay principal or to pay any coupon and deferred interest unless compulsory coupon payment event has occurred. Accordingly, the Perpetual Notes are classified as equity and subsequent coupon payment will be recorded as equity distribution to the owners of the Company.

For the period ended 30 June 2021, based on the applicable coupon rate, the profit attributable to holders of the Perpetual Notes was RMB25,588,000 (for the period ended 30 June 2020: RMB6,079,000), and coupon distributed to holders of the Perpetual Notes was RMB51,600,000 (for the period ended 30 June 2020: nil).

21. SHARE CAPITAL

	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Issued and fully paid:		
Domestic ordinary shares with a nominal value of RMB1.00 each	5,414,831	5,414,831
H shares with a nominal value of RMB1.00 each	2,829,677	2,829,677
	8,244,508	8,244,508

22. CAPITAL COMMITMENTS

The Group had the following commitments:

	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Contracted but not provided for in respect of acquisition or construction of property, plant and equipment:	5,671,069	3,657,075

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

23. RELATED PARTY BALANCES AND TRANSACTIONS

- (a) The following entities are identified as related parties to the Group and the respective relationships are set out below:

Name of related party	Relationship
BEH	Ultimate holding company
北京國際電氣工程有限責任公司 (Beijing International Electric Engineering Co., Ltd., English name for identification purpose) (“ BIEE ”)	Fellow subsidiary
Jingfeng Thermal	Fellow subsidiary
Jingxi Power	Fellow subsidiary
京能電力後勤服務有限公司 (Jing Neng Electricity Logistic Services Co., Ltd., English name for identification purpose) (“ Jingneng Logistic ”)	Fellow subsidiary
北京市熱力集團有限責任公司 (Beijing District Heating (Group) Co., Ltd., English name for identification purpose) (“ BDHG ”)	Fellow subsidiary
北京京能科技有限公司 (Beijing Jingneng Technology Co., Ltd., English name for identification purpose) (“ Jingneng Technology ”)	Fellow subsidiary
YuanShen Financial Leasing	Fellow subsidiary
北京科利源熱電有限公司 (Beijing Keliyuan Thermal Power Co., Ltd., English name for identification purpose) (“ Keliyuan ”)	Fellow subsidiary
北京京能電力股份有限公司石景山熱電廠 (Shijingshan Thermal Power Plant of Beijing Jingneng Power Co., Ltd., English name for identification purpose) (“ Shijingshan Thermal Power Plant ”)	Fellow subsidiary
北京京能國際能源技術有限公司 (Beijing Jingneng International Energy Technology Co., Ltd., English name for identification purpose) (“ International Energy Technology ”)	Fellow subsidiary
內蒙古京能建築安裝工程有限公司 (Inner Mongolia Jingneng Construction and Installation Engineering Co., Ltd., English name for identification purpose) (“ Inner Mongolia Jingneng Construction ”)	Fellow subsidiary
北京金泰恆業國際旅遊有限公司 (Beijing Jintai Hengye International Travelling Co., Ltd., English name for identification purpose) (“ Jintai Hengye ”)	Fellow subsidiary
北京京能信息技術有限公司 (Beijing Jingneng Information Technology Co., Ltd., English name for identification purpose) (“ Jingneng Information ”)	Fellow subsidiary
北京京能招標集採中心有限責任公司 (Beijing Jingneng Tender Collection Center Co., Ltd., English name for identification purpose) (“ Tender Collection Center ”)	Fellow subsidiary

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

23. RELATED PARTY BALANCES AND TRANSACTIONS (Continued)

- (a) The following entities are identified as related parties to the Group and the respective relationships are set out below: (Continued)

Name of related party	Relationship
內蒙古京能電力檢修有限公司 (Inner Mongolia Jingneng Power Maintenance Co., Ltd., English name for identification purpose) (“Inner Mongolia Jingneng Power Maintenance”)	Fellow subsidiary
深圳京能融資租賃有限公司 (Shenzhen Jingneng Financial Leasing Co., Ltd., English name for identification purpose) (“Shenzhen Leasing”)	Fellow subsidiary
寧夏京能寧東發電有限責任公司 (Ningxia Jingneng Ningdong Electric Power Co., Ltd., English name for identification purpose) (“Ningdong Electric Power”)	Fellow subsidiary
BEH Finance	Associate
全州柳鋪水電有限公司 (Quanzhou Liupu Hydropower Co., Ltd., English name for identification purpose)	Associate
北京市天銀地熱開發有限責任公司 (Beijing Tian Yin Di Re Development Co., Ltd., English name for identification purpose)	Associate
北京華源惠眾環保科技有限公司 (Beijing Huayuan Huizhong Environmental Protection Technology Co., Ltd., English name for identification purpose)	Joint venture

- (b) As at 30 June 2021, other than loans to associates, loans to a joint venture and the deposit in a related non-bank financial institution as set out in note 15, the Group has amounts receivable from the following related parties and the details are set out below:

	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Amounts due from:		
BEH	2,016	2,016
Associates	7,346	153
Joint venture	–	93
Fellow subsidiaries	78,468	167,931
	87,830	170,193
Represented by:		
Trade (Note)	83,950	169,536
Non-trade (Note)	3,880	657
	87,830	170,193

Note: The Group allow a credit period of 60 days for its trade receivables. The non-trade balances are repayable on demand. All balances are interest-free, unsecured and aged within one year.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

23. RELATED PARTY BALANCES AND TRANSACTIONS (Continued)

- (c) As at 30 June 2021, except for the balances in borrowings from related non-bank financial institutions, fellow subsidiaries and BEH as set out in Note 17, the Group has amounts payable to the following related parties and the details are set out below:

	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Amounts due to:		
BEH	349,747	1
Fellow subsidiaries	121,796	184,114
Associates	4,384	5,424
	475,927	189,539
Represented by:		
Trade (Note)	36,094	170,400
Payables for acquisition of property, plant and equipment	10,311	13,207
Non-trade (Note)	429,522	5,932
	475,927	189,539

Note: The balances are interest-free, unsecured, repayable on demand and aged within one year.

- (d) Transactions with related parties:

During the six months ended 30 June 2021, the Group entered into the following significant transactions with its related parties:

- (i) Equipment maintenance services from related parties

Name of related party	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
BIEE	8,383	4,956
Shijingshan Thermal Power Plant	39,746	42,741
International Energy Technology	35,401	60,728
Inner Mongolia Jingneng Construction	2,193	1,113
Inner Mongolia Jingneng Power Maintenance	3,460	–

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

23. RELATED PARTY BALANCES AND TRANSACTIONS (Continued)

(d) Transactions with related parties: (Continued)

(ii) Integrated service from related parties

Name of related party	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
Jingneng Logistic	634	9,528
Jingneng Information	3,152	5,043
YuanShen Financial Leasing	849	849
Jintai Hengye	318	216

(iii) Rental expense as a lessee charged by related parties

Name of related party	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
Jingfeng Thermal	4,487	4,487
YuanShen Financial Leasing	2,537	48
Jingxi Power	19,067	19,067
Shenzhen Leasing	4,476	–

(iv) Commission for entrusted loan service from a related non-bank financial institution

Name of related party	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
BEH Finance	12,114	9,108

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

23. RELATED PARTY BALANCES AND TRANSACTIONS (Continued)

(d) Transactions with related parties: (Continued)

(v) Interest income from a related non-bank financial institution

Name of related party	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
BEH Finance	5,930	9,132

(vi) Property management fee charged by a related party

Name of related party	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
Jingneng Logistic	19,881	13,095

(vii) Heat energy sold to a related party*

Name of related party	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
BDHG	1,001,935	1,053,923

* The amount of the revenue from such related party excludes the value-added tax.

(viii) Equipment purchase framework agreement

Name of related party	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
BIEE	–	3,461
Tender Collection Center	47,699	20,399

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six months ended 30 June 2021 (Unaudited)

23. RELATED PARTY BALANCES AND TRANSACTIONS (Continued)

- (d) Transactions with related parties: (Continued)
- (ix) Generation Rights purchase from related parties

Name of related party	For the six months ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
Ningdong Electric Power	230	–

- (e) During the six months ended 30 June 2021, interest income from loans to associates of the Group amounted to RMB2,366,000 (six months ended 30 June 2020: RMB2,926,000), and interest income from loans to joint ventures amounted to RMB1,444,000 (six months ended 30 June 2020: RMB2,110,000).

24. EVENTS AFTER THE REPORTING PERIOD

On 19 July 2021, the Company entered into an agreement with Ningxia Jiaze Renewables Corporation Limited (寧夏嘉澤新能源股份有限公司) to acquire 100% equity interests in Ningxia Kaiyang New Energy Co., Ltd. (寧夏愷陽新能源有限公司) and Ningxia Boyang New Energy Co., Ltd. (寧夏博陽新能源有限公司), with a cash consideration of RMB380,640,000 and RMB1,072,400,000 respectively. Details are set out in the Company's announcement dated 19 July 2021. The acquisition is subject to conditions precedent, and at the date of issuance of the condensed consolidated financial statements, the acquisition has not yet been completed.

25. THE FINANCIAL STATEMENTS WERE APPROVED BY THE BOARD OF THE COMPANY ON 26 AUGUST 2021.